ANNUAL REPORT

For Water Utilities

OF

Name

Town of Bar Harbor

Address

93 Cottage Street, Bar Harbor, Maine 04609

TO THE PUBLIC UTILITIES COMMISSION

OF THE

STATE OF MAINE

FOR THE

YEAR ENDED DECEMBER 31,2020

Signature of Person responsible for report

Sarah M. Gilbert

TITLE

Treasurer

TELEPHONE 207-288-5096

E_MAIL

treasurer@barharbormaine.gov

STATE OF MAINE

Extracts from Title 35A Revised Statutes

Section 102: The term "commission" when used in this chapter, means the Public Utilities Commission.

The term "corporation" when used in this chapter, includes municipal and quasi-municipal corporations.

The term "person" when used in this chapter, includes an individual, a co-partnership and a voluntary association.

The term "water works" when used in this chapter, includes all reservoirs, tunnels, shafts, dams, dikes, headgates, pipes, gates, pipes, flumes, canals, structures and appliances, and all other real estate, fixtures and personal property, owned, controlled, operated or managed in connection with or to facilitate the diversion, development, storage, supply, distribution, sale, furnishing, carriage, apportionment or measurement of water for municipal and domestic use.

The term "water utility" when used in this chapter, includes every person, its lesees, trustees, receivers or trustees appointed by any cour, owning, controlling, operating or managing any water works for compensation within this State, including ay aqueduct organized under former Title 35, chapter 261 and any of its predecessors.

Sec. 504. Accounts closed December 31st; balance sheet filed. The accounts of all public utilities shall be closed annually on the 31st day of December unless a different date is fixed by the commission, and a balance sheet of that date so fixed, promptly taken therefrom. Within 3 months after said date, or the date so fixed, such balance sheet together with such other information as the commission shall prescribe, verified by an officer or owner of public utility, shall be filed with the commission. Said commission may for good and sufficient cause extend said time for any public utility not exceeding 1 month and may, in its discretion, excuse any public utility from filing such returns when the gross revenue of such utility does not exceed the sum of \$50,000.

- § 1508-A Administrative penalty
- 1. Penalty. Unless otherwise specified in law, the commission may, in an adjudicatory proceeding, impose an administrative penalty as specified in this section.
- A. For willful violations of this little, a commission rule of a commission order by a public utility, voice service provider, dark fiber provider, wholesale competitive local exchange carrier of a competitive electricity provider, the commission may impose an administrative penalty for each violation in an amount that does not exceed \$5,000 or .25% of the annual gross revenue that the public utility, voice service provider, dark fiber provider, wholesale competitive local exchange carrier of the competitive electricity provider received from sales in the State, whichever amount is lower. Each day a violation continues constitutes a separate offense. The maximum administrative penalty for any related series of violations may not exceed \$500,000 or 5% of the annual gross revenue that the public utility, voice service provider, dark fiber provider, wholesale competitive local exchange carrier of the competitive electricity provider received from sales in
- B. For a violation in which a public utility, voice service provider, dark fiber provider, wholesale competitive local exchange carrier or a competitive electricity provider was explicitly notified by the commission that it was not in compliance with the requirements of this Title, a commission rule or a commission order and that failure to comply could result in the imposition of administrative penalties, the commission may impose an administrative penalty that does not exceed \$500,000. [PL 2011, c. 623, Pt. B, §5 (AMD).]
- C. The commission may impose an administrative penalty in an amount that does not exceed \$1,000 on any person that is not a public utility, voice service provider, dark fiber provider, wholesale competitive local exchange carrier or a competitive electricity provider and that violates this Title, a commission rule or a commission order. Each day a violation continues constitutes a separate offense. The administrative penalty may not exceed \$25,000 for any related series of violations. [PL 2011, c. 623, Pt. B, §5 (AMD).]
- D. In addition to the administrative penalties authorized by this subsection, the commission may require disgorgement of profits or revenues realized as a result of a violation of this Title, a commission rule or a commission order. [2003, c. 505, §23 (new).]
- 2. Considerations. In determining the amount of an administrative penalty under this section, the commission shall take into account:
- A. The severity of the violation, including the intent of the violator and the nature, circumstances, extent and gravity of the prohibited act; [2003, c. 505, §23 (new).]
- B. The reasonableness of the violator's belief that the violator's action or lack of action was in conformance with this Title, a commission
- C. The violator's history of previous violations; [2003, c. 505, §23 (new).]
- D. The amount necessary to deter future violations; [2003, c. 505, §23 (new).]
- E. The violator's good faith attempts to comply after notification of a violation; and [2003, c. 505, §23 (new).]
- F. Such other matters as justice requires. [2003, c. 505, §23 (new).]

Section History: PL 2003, Ch. 505, §23 (NEW). PL 2011, c. 623, Pt. B, §5 (AMD).

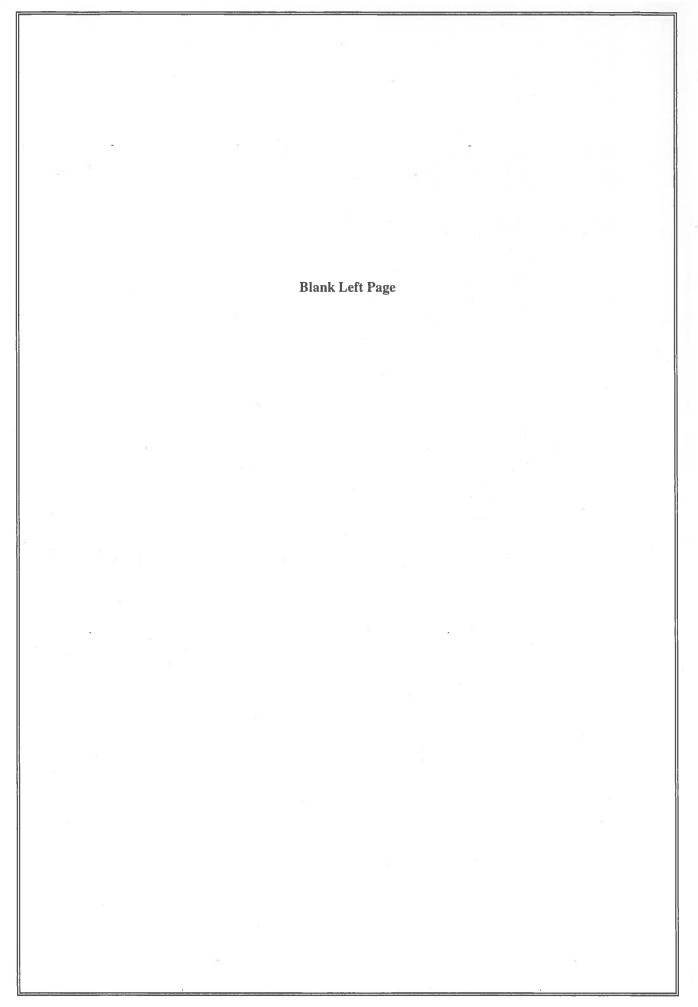
GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1984 National Association of Regulatory Utility Commissioners Uniform System of Accounting for Water Utilities as modified by the Maine Public Utilities Commission pursuant to Chapter 610.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA).
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record and save all electronic files.
 Money items (except averages) throughout the report should be shown in units of dollars adjusted to accord with footings.
- 8. If there is not enough room on any shcedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. The report must be completed and filed with the Commission using CMS by April 1 of the year following the date of report. Paper copies do not need to be filed. Utilities must use the most up to date form. This version should be used for 2020 information and the Original Excel filed should be updloaded.
- 10. Water utilities with less than \$50,000 of annual operating revenues are not required to complete the shaded areas of the report form but must notify the Commission by letter that the revenues were less than \$50,000.

TABLE OF CONTENTS

Schedule	Page	Schedule	Page		
EXECUTIVE SUMMARY					
Certification	E-1	Compensation of Officers & Directors	E-6		
General Information	E-2,E-3,E-4	Affiliation of Officers & Directors	E-7		
Company Profile	E-5	Summary of Statistics	E-8		
	FINANCIA	L SECTION			
Comparative Balance Sheet - Assets and		Extraordinary Property Losses	F-14		
Other Debits	F-1	Notes Payable	F-15		
Comparative Balance Sheet - Equity		Accounts and Notes Payable to	1-15		
Capital and Liabilities	F-2	Associated Companies	F-15		
Notes to Balance Sheet	F-3	Capital Stock	F-16		
Operating Statement	F-4	Long Term Debt	F-17		
Statement of Retained Earnings	F-5	Bonds	F-17		
Net Utility Plant	F-6	Advances from Associated Companies	F-17		
Utility Plant Acquisition Adjustments	F-6	Accrued Taxes	F-18		
Accumulated Depreciation	F-7	Accrued Interest	F-19		
Accumulated Amortization	F-7	Regulatory Commission Expense	F-19		
Nonutility Property	F-8	Misc. Current & Accrued Liabilities	F-20		
Special Deposits	F-8	Advances for Construction	F-20		
Investments and Special Funds	F-9, F-9a	Operating Reserves	F-21		
Accounts and Notes Receivable - Net	F-10	Contributions in Aid Of Construction	F-21		
Accounts Receivable from Associated		Additions to CIAC Received From			
Companies Notes Receivable from Associated	F-11	System Development Charges,	_		
		& Main Extension Charges	F-21		
Companies	F-11	Reconciliation of Reported Net			
Materials & Supplies	F-12	Income With Taxable Income			
Misc. Current & Accrued Assets Prepayments	F-12 F-13	For Federal Income Taxes	F-22		
Miscellaneous Deferred Debits	F-13	Political Activities, Institutional Advertising, Promotional Advertising			
Unamortized Debt Discount and Expense	1-15	and Allowances	F-23		
and Unamortized Premium on Debt	F-14				
W	ATER OPER	ATION SECTION	-		
Motor Hallis, Diont A	*	Distribution December 2011			
Water Utility Plant Accounts Water Utility Expense Accounts	W-1	Distribution Reservoirs, Standpipes and Tanks Water Treatment	W-8		
Water Othing Expense Accounts Water Operating Revenues	W-2 W-3	Transmission & Distribution Mains	W-9 W-9		
Basis For Water Depreciaton Charges	W-4	Hydrants	W-10		
Analysis of Entries in Water	- x -1	Service Pipes	W-10		
Depreciation Reserve	W-5	Consumers Meters	W-10		
Employees and Compensation	W-6	Water Production & Consumption	W-11		
Classification of Customers	W-7	Disconnect & Deposit Regulations	W-12		
Source of Supply	W-7, W-8				
		*1			

EXECUTIVE SUMMARY



tate of Maine		_]	
ounty of	Hancock	34400044004000	SS
I, the underscored,	Sarah Gilbert (Name of owner or officer)		Treasurer (Title)
	(Name of Owner of Officer)		(Title)
of		on of Bar Harbor Name of Respondent	
	(
			original books, papers, and records of said
			ete and correct statement of the business and
			and I further say that no deductions were made
			ing accounts; and that the accounts and figures
		ns of said Compa	ny during the period for which said return is
ade, to the best of my knowledg	e, information, and belief.		
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		(Owner or Of	ficer)
		(Owner or Of	ficer)
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JBSCRIBED AND SWORN TO	O before me		
			AUGUST 202 (month, year)
	2 nol	day of	
		day of	
	2 nol	day of	

Line	HIGEORY	OF DEGDONDENIE			
Tumber	HISTORY OF RESPONDENT				
1					
2	1. Exact name of Utility filing this report	Town of Bar Harbor			
3					
4	2. Location of main office	93 Cottage St., Bar Harbor, ME 04609			
5	2. Location of main office	93 Cottage St., Bai Haibot, ME 04009			
6	2. In this respondent on individual mortageship association				
7	3. Is this respondent an individual, partnership, association, partnership and names and addresses of partners.	corporation or municipality? If partnership, give date of			
8		1.0			
9	iviunici	pal Corporation			
10					
11		<u> </u>			
12					
13					
14	4. Give date when the utility commenced to serve the public				
15		oximately 1875			
16	Аррис	DAIMAGETY 1873			
17	5. If a corporation, give date of organization and governmen	at of state under which organized. If organized under legislative			
18	charter, state year, chapter and all amendments.	is of state under which organized. If organized under registative			
19		e Maine Laws of 2001			
20	31 137 01 (116	E Maine Laws of 2001			
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31		and merged companies with reference to charters and general lav			
32	under which each was organized, and authority for consol	lidation or merger.			
33					
34	. No	t Applicable .			
35					
36					
37					
38					
39					
40 41					
42					
43					
44	7. If a reorganized company, give name of original corporati	on, and date, authority, and cause of re-organization			
45		0, 1874; Chapter 449 of the Maine Laws of 1874			
46		lity on October 4, 2001; PUC Docket #2001-528			
47		porate entity was dissolved in June, 2003			
48		ng division of the Town's Public Works Department			
	and donney obtained an operation	-0			
49					
49 50	8. If in hands of receiver, give name of reciever date of appo	pintment, and court having jurisdiction.			

Utility Name:	Town of Bar Harbor		Year of Report:	December 31, 2020
Line Number		HISTORY OF RESPONDEN		
1	O State fully the territory and			
2 3	9. State fully the territory you are auth	norized to serve.		
4	Any	y area within the boundaries of the Town of	Bar Harbor	
5	111,	y area within the boundaries of the fown of	Dai Tiai ooi	
6				
7				
8		·		
9 10	10. Territory actually being served.			
11		art of the population base of the Town, consi	sting of the Town, inclu	ding
12		incipally within the villages of Bar Harbor, H	-	
13	110 1011101 1304104 51	morpany warm are vinaged of Dar Harbot, i	Tano Covo and Sanisson,	, 00.0
14			1.7	
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16				
17 18				
19				
20				T
21				
22	11. State fully what business, if any,	is being conducted other than that of a water	utility.	
23		None		
24				
25 26	12 State date of annual meeting nun	nber of shares of stock represented at last an	aual meeting, and voting	nower of several
27	classes of stock.	interest of stock represented at last and	naar mooning, and voinig	, power or several
28	-			
29		Not Applicable/Municipal Corporation	n	· ·
30				
31				
32 33				
34				
35	13. Give names, addresses and holding	ngs of the ten largest stockholders.		
			Common Shares	Preferred shares
	Name	Address	held	held
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51				
52				

Offitty Name.	TOWN OF BAI FIATOUR		rear of Report: December 31, 2020						
Line									
Number									
1	1. Exact name of Utility								
2	2. Name and address of person to whom correspondence concerning this report should be addressed								
3	Sarah Gilbert, Treasurer								
4									
	9	3 Cottage St., Bar Harbor, ME 04609							
5									
6									
7	3. Telephone 207-288-5096 3a. E-mail address: treasurer@barharbormaine.gov								
. 8	4. List below the address of where the utility's books and records are located								
9	Financial Records - 93 Cottage St., Bar Harbor, Me 04609								
10	Operational Records - 50 Public Works Way, Bar Harbor, ME								
. 11	Operational Records - 30 Fubile Works Way, Bai Hairbot, ME								
12	5. Telephone Operations/Supt 207-288-3555								
13	6. List below any audit groups reviewing record		8-3333						
14	d. List below any addit groups reviewing record								
		James W Wadman, CPA							
15		P.O. Box 889							
16		Ellsworth, ME 04605							
17		667-6500	<u> </u>						
18	7. Date of original organization of the utility	2/10/1874; Town	purchased 10/4/2001						
19	8. List below the names, titles and telephone nu								
		O TOTAL CORD							
		OFFICERS							
	Name	Title	Number						
20	0 ""								
20	Cornell Knight	Town Manager	288-4098						
21	Bethany Leavitt	Public Works Director	288-1026						
22	Sarah Gilbert	Treasurer	288-5096						
23	Elizabeth Graves	Town Clerk	288-4098						
24	Jeff Van Trump	Superintendent	288-3555						
25 26	Ed Bearor, Rudman & Winchell Lee Bragg, Berstein Shur	Town Attorney Bond Attorney	947-4501 623-1596						
27	Lee Bragg, Berstein Silui	Bond Attorney	023-1390						
28									
20		DIRECTORS	•						
	Name	Title	Number						
29	Jeff Dobbs	Council Chair	288-5245 H						
30	Matthew Hochman	Council Vice Chair	404-9380 C						
31	Erin Cough	Council	288-5250 H						
32	Jill Goldwaith	Council	288-5461 H						
33	Joe Minutolo	Council	288-3886 W						
34	Valerie Peacock	Council	664-4109 H						
35	Gary Friedmann	Council	460-7362 C						
36									
37									
			-						

COMPANY PROFILE

Provide to the extent available a brief narrative company profile which covers the following areas:

- A. Brief company history
- B. Public services rendered
- C. Major goals and objectives
- D. Major operating divisions and functions
- E. Current and projected growth patterns
- F. Major transactions having material effect on operations
- A. On October 4, 2001, the stock in the Bar Harbor Water Company was acquired by the Town. This was approved by a Town Meeting vote and by PUC Docket #2001-528. The corporation was then dissolved on June 25, 2003 and the utility has since operated as a division of the Town's Public Works Department, but still supported 100% by user fees. There is a history of the water Company available to the public on the Town's website at www.barharbormaine.gov. This extensive history was commissioned by the National Park Service which owns the surroundi water shed land and contains historical data and activity from 1873 to 2004.
- B. The public services rendered are focused on delivering high quality water at the best possible pricing for the consumer as well as maintaining adequate public and private fire hydrant presssures throughout the system.
- C. One of the primary goals are the savings realized by combining and coordinating the needed water main upgrades with other critical upgrades of the Town infrastructure (sewer main replacements, road reconstruction, sidewalk reconstruction, etc.). Another major goal is to to continue to maintain the water utility's filtration waiver on its surface supply which saves the ratepayers considerable monies in cost avoidance if the capital costs of a new filtration plant were otherwise factored into the rate structure. The cooperative effort by the Water Division personnel along along with Acadia National Park staff on their land surrounding the surface supply contributes to the protection of the utility's vital water resource. An emphasis on reducing water loss through replacing old pipes, identifying leaks and replacing meters is ongoing and involves a capital replacement program that is reviewed and funded on an annual basis. Since Town acceptance of its 2020 Water Master Plan, the staff is evaluating priorities of goals and objectives based on that document; such as the need for increased storage capacity.
- D. There is one division of six employees who cross train and share duties; three are licensed operators. The Town also employs a general manager, a capital construction managaer, a technology manager and a fiscal manager to oversee those aspects of the operations and charges a service fee that reimburses the Town's taxpayers for such services. Included in the service fee is a finance component for the Town to perform the related banking, bonding, accounting, payroll, payable, budgeting and financial reporting functions. 50% of the wages and benefits of the water superintendent are charged to the wastewater Division, as he is superintendent for both operation utilities.
- E. The Town's Comprehensive Plan (June 2008) encourages growth in areas served by Town water. A primary goal of the Comp Plan is to support the expansion of the Town's water distribution system into desginated growth areas to support planned compact development patterns. This also helps limit the strain on existing private well water resources. There are currently approximately 40 sewer customers who could have access to Town water if they will pay for a main extension. During 2020 the Town Council accepted a Water Master Plan report that addressed various challenges; some based on future growth, increasing current storage capacity, improving booster pump stations as well as critical main replacements. A new Comprehensive Plan from our Planning Department is now in the early organized stages that will update projected growth patterns and data from its original June 2008 report.
- F. Gross capital investments in 2020 were \$215,214; primarily for main/service replacements that coordinate with sewer CSO I/I projects.

 The last rate case was effective 1/1/16 on PUC Docket#2015-00317. There is anticipated in the current and future Water budgets increased capital construction investment relating to storage capacity expansion, mains/service replacements as well as work on the Eagle Lake dam outlet facility--all based on the recent Water Master Plan.

	Y	ear	of	Re	port
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COMPENSATION OF OFFICERS				
Line Number	Name	Name Title		
1	The Town charges a management fee for			
2	management and fiscal services that is			
3 .	charged to A/C#634 on W-2.			
4				
5	The fee is composed of salaries, benefits			
6	and administrative overhead costs.			
7				
8	The fee covers time spent by the Town			
9	Manager, Public Works Director, Finance			
10	Director, Technology Administrator, as			
11	well as expenses, benefits and the time of			
12	the finance staff, office space, software			
13	and equipment. A formula for these fees	,	1	
14	and apportioned overhead based upon			
15	past experience is adjusted annually			
16	following approval by the Town Council			
17	and the annual Town Meeting process.			
18				
19	None of the personnel above receive any			
20	compensation or benefits directly from			
21	any Water Division revenues or sources.			
22				

COMPENSATION OF DIRECTORS/TRUSTEES

For each director/trustee and the compensation received as a director/trustee from the respondent

Line Number	Name	Title	Number of Meetings Attended	Officer's Salary (\$)
23				
24	Not Applicable			
25	4			
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AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-4, list the principal occupation or business affiliation if other than listed on page E-4, and all affiliations or connections with any other business or financial organization, firms, or partnerships. For purposes of this part, official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Line Number	Name	Principal Occupation or Business Affiliation	Affiliation or Connection	Name and Address of Affiliation or Connection
1				
2	Not Applicable			
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SUMMARY OF STATISTICS

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FINANCIAL SECTION

ACCOUNT NAME (b) UTILITY PLANT Utility Plant Less: Accumulated Depreciation and Amortization Net Plant Utility Plant Acquisition Adjustments (Net) Other Plant Adj. (Specify) Total Net Utility Plant OTHER PROPERTY AND INVESTMENTS Nonutility Property Less: Accumulated Depreciation and Amortization Net Nonutility Property Investment In Associated Companies Utility Investments Other Investments Other Special Funds	F-6 F-7 F-9 F-9	YEAR END (d) 12,005,090 3,262,538 8,742,552 1,227,165 9,969,717 0 0	YEAR END (e) 11,827,6 3,042,8 8,784,8 1,297,2
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Other Plant Acquisition Adjustments (Net) Other Plant Adj. (Specify) Total Net Utility Plant OTHER PROPERTY AND INVESTMENTS Nonutility Property Less: Accumulated Depreciation and Amortization Net Nonutility Property Investment In Associated Companies Utility Investments Other Investments	F-8	1,227,165 9,969,717 0	1,297,2
Other Plant Acquisition Adjustments (Net) Other Plant Adj. (Specify) Total Net Utility Plant OTHER PROPERTY AND INVESTMENTS Nonutility Property Less: Accumulated Depreciation and Amortization Net Nonutility Property Investment In Associated Companies Utility Investments Other Investments	F-8	9,969,717	
Other Plant Adj. (Specify) Total Net Utility Plant OTHER PROPERTY AND INVESTMENTS Nonutility Property Less: Accumulated Depreciation and Amortization Net Nonutility Property Investment In Associated Companies Utility Investments Other Investments	F-9	9,969,717	
Total Net Utility Plant OTHER PROPERTY AND INVESTMENTS Nonutility Property Less: Accumulated Depreciation and Amortization Net Nonutility Property Investment In Associated Companies Utility Investments Other Investments	F-9	0	10,082,
OTHER PROPERTY AND INVESTMENTS Nonutility Property Less: Accumulated Depreciation and Amortization Net Nonutility Property Investment In Associated Companies Utility Investments Other Investments	F-9	0	10,082,
OTHER PROPERTY AND INVESTMENTS Nonutility Property Less: Accumulated Depreciation and Amortization Net Nonutility Property Investment In Associated Companies Utility Investments Other Investments	F-9	0	10,082,
Nonutility Property Less: Accumulated Depreciation and Amortization Net Nonutility Property Investment In Associated Companies Utility Investments Other Investments	F-9	0	
Nonutility Property Less: Accumulated Depreciation and Amortization Net Nonutility Property Investment In Associated Companies Utility Investments Other Investments	F-9	0	
Less: Accumulated Depreciation and Amortization Net Nonutility Property Investment In Associated Companies Utility Investments Other Investments	F-9	0	
Less: Accumulated Depreciation and Amortization Net Nonutility Property Investment In Associated Companies Utility Investments Other Investments	F-9	0	
Net Nonutility Property Investment In Associated Companies Utility Investments Other Investments	_		
Investment In Associated Companies Utility Investments Other Investments	_		
Investment In Associated Companies Utility Investments Other Investments	_		
Utility Investments Other Investments	_		
Utility Investments Other Investments	_	0	
Other Investments	F-9		
		0	
Other Special Funds	F-9	0	
	F-9a	0	
Total Other Property & Investments	-	0	
CURRENT AND A CORPUS ACCESS			
CORRENT AND ACCRUED ASSETS	1 1		
Coch		1 707 249	1 000
	- E o -		1,880,3
	— г ⁻ °		
	- -		
	F-10	-7.376	2,0
	⊣	0	
	⊣ ⊢	0	
	F-12	172,426	185,9
Prepayments	F-13	10,550	14,8
Accrued Interest and Dividends Receivable	7		
Misc. Current and Accrued Assets	F-12	0	
· · · · · · · · · · · · · · · · · · ·	7 [
Total Current and Accrued Assets	_	1,882,848	2,083,
DEFERRED DEBITS	F-13	46,300	46,
	& F-14		
TOTAL ASSETS AND OTHER DEBITS		11,898,865	12,211,4
	CURRENT AND ACCRUED ASSETS Cash Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Prepayments Accrued Interest and Dividends Receivable Misc. Current and Accrued Assets Total Current and Accrued Assets	CURRENT AND ACCRUED ASSETS Cash Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies F-10 Notes Receivable from Associated Companies F-11 Material and Supplies Prepayments Accrued Interest and Dividends Receivable Misc. Current and Accrued Assets F-12 Total Current and Accrued Assets F-13 & F-14	CURRENT AND ACCRUED ASSETS 1,707,248

ine Number	ACCT.	ACCOUNT NAME	REF. PAGE	CURRENT YEAR END	PREVIOUS YEAR END
	(a)	(b)	(c)	(d)	(e)
1		EQUITY CAPITAL			
2	201	Common Stock Issued	F-16		
3	204	Preferred Stock Issued .	F-16		
4	211	Other Paid-In Capital			
5	212	Discount on Capital Stock			
6	213	Capital Stock Expense			
7	214	Appropriated Retained Earnings			
8	215	Unappropriated Retained Earnings	F-5	6,847,503	6,330,3
9	216	Reacquired Capital Stock			
10	218	Proprietary Capital (Proprietorship and Partnership Only)		il.	
11		Total Equity Capital		6,847,503	6,330,3
12		LONG-TERM DEBT			
13	221	Bonds	F-17	4,269,719	4,906,7
14	223	Advances from Associated Companies	F-17		
15	224	Other Long-Term Debt	F-17		
16		Total Long-Term Debt		4,269,719	4,906,7
17		CURRENT AND ACCRUED LIABILITIES			
18	231	Accounts Payable		85,699	20,6
19	232	Notes Payable	F-15	0	
20	233	Accounts Payable to Associated Companies	F-15	4,976	303,8
21	234	Notes Payable to Associated Companies	F-15	0	
22	235	Customer Deposits			
23	236	Accrued Taxes	F-18		
24	237	Accrued Interest	F-19	22,153	23,9
25	238	Accrued Dividends		<u> </u>	
26	239	Matured Long-Term Debt			
27	240	Matured Interest			
28	241	Miscellaneous Current and Accrued Liabilities	F-20	37,234	24,6
29		Total Current and Accrued Liabilities		150,062	373,0
30		DEFERRED CREDITS			
31	251	Unamortized Premium on Debt	F-14		
`32	252	Advances for Construction	F-20		
33	253	Other Deferred Credits-Pension OPEB	_	116,315	104,8
34	255	Accumulated Deferred Investment Tax Credits	_		
35		Total Deferred Credits	_ _	116,315	104,8
36	261-265	OPERATING RESERVES	F-21	144,347	116,6
37		CONTRIBUTIONS IN AID OF CONSTRUCTION			
38	271	Contributions In Aid Of Construction	F-21	642,341	641,2
39	272	Accumulated Amortization of Contrib. In Aid of Construction.	F-21	271,422	261,5
40		Total Net C.I.A.C	F-21	370,919	379,6
41		ACCUMULATED DEFERRED INCOME TAXES			
42	281	Accumulated Deferred Income Taxes-Accelerated Depreciation	_		
43	282	Accumulated Deferred Income Taxes-Liberalized Depreciation	_ -		
44	283	Accumulated Deferred Income Taxes-Other	_ -		
45		Total Accumulated Deferred Income Taxes	-	0	
46		· · · · · · · · · · · · · · · · · · ·			
47		TOTAL EQUITY CAPITAL AND LIABILITIES		11,898,865	12,211,4
	ń				
			=		

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

Acct#114-115 - Original acquisition costs for the purchase of the Water Company in 2001 totaled \$2,454,335. It is amortized over a period of 35 years, starting on 7/1/2003, following dissolution of the Company on June 25, 2003. This amortization schedule represent the average life of all the net deepreciable assets on 7/1/2003. Annual amortization costs of \$70,124 were not to be included for future rate making purposes, as stipulated in the 1/1/04 rate case Docket #2003-759. The acquistion cost represent the net cost to acquire the Company over and above its book value, including assumptin of all debt obligations. In the private sector this would be called "Goodwill".

Acct#272 - Accumulated Amortization of Contributions In Aid of Construction (CIAC). The \$9844 included in Acct #407 is also included in the total depreciation expense amount of \$251,544 shown on Schedule F-4, Acct #403. This amount (\$9844) offsets the depreciation taken on those same depreciable assets as shown on Schedule F-4 in Acct #403. The purpose of this offset accounting is to remove from the net depreciable rate base any asset depreciation paid for by outside contributions for rate making purposes.

GAAP Reconciliation - New Contributions In Aid of Construction (#271) are run through the income statement for reporting purposes in the annual fiscal year audit of June 30th each year on the Nonutility Income line, but are shown as an "increase" to the Contributions In Aid of Construction (CIAC) account on the PUC report as well as in the Town's internal reporting. The amount of CIAC for CY2020 is \$1,078 and is shown in further detail on Schedule F-21.

#265 - Tank Painting Reserves increased by \$27,000 annually by a transfer from Retained Earnings for GAAP/audit reporting with a goal of \$270,000. The \$27,000 is included in the allowable rate base expenses, but is not reflected as an expense in the audit report, unless actual cash is expended.

See PUC page F-21 and the annual expense of \$27,000 is included in Acct #635, W-2.

Line Number	ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR END (d)	PREVIOUS YEAR END (e)
1		UTILITY OPERATING INCOME			
2	400	Operating Revenues (should equal W-3 line 28)	W-3	2,117,717	2,205,34
3	401	Operating Expenses	W-2	1,052,531	1,031,92
4	403	Depreciation Expense	W-4	257,478	254,93
5 .	406	Amortization of Utility Plant Acquisition Adjustment		70,124	70,12
6	407	Amortization Expense	_	-9,844	-9,84
7	408.1	Taxes Other Than Income	F-18	43,677	27,17
8	409.1	Income Taxes	F-18		4
9	410.1	Deferred Federal Income Taxes	F-18		
10	411.1	Provision for Deferred Income Taxes-Credit	F-18		
11	412.1	Investment Tax Credits Deferred to Future Periods	F-18		
12	412.11	Investment Tax Credits Restored to Operating Income Utility Operating	E 10		
13	412.11	Expense Total Utility Operating Expenses	F-18	1,413,966	1,374,32
14		Utility Operating Income	-	703,751	831,01
15	413	Income From Utility Plant Leased to Others	-	703,731	051,01
16	414	Gains (Losses) From Disposition of Utility Property	-	4,500	71
17	717	Total Utility Operating Income		708,251	831,73
18		OTHER INCOME AND DEDUCTIONS		700,231	031,73
19	415	Revenues From Merchandising, Jobbing and Contract Work		58,734	7,10
20	416	Costs and Expenses of Merchandising, Jobbing and Contract Work		4,536	6,58
21	410	Costs and Expenses of Merchandising, Jobbing and Contract Work		4,550	0,36
22	419	Interest and Dividend Income		14,931	33,03
23	420	Allowance for Funds Used During Construction			
24	421	Nonutility Income			
25	426	Miscellaneous Nonutility Expenses Pension GASB 68	_	9,487	-27,41
26		Total Other Income and Deductions		59,642	60,96
27		TAXES APPLICABLE TO OTHER INCOME			
28	408.2	Taxes Other Than Income	F-18		
29	409.2	Income Taxes	F-18		
30	410.2	Provision for Deferred Income Taxes	F-18		
31	411.2	Provision for Deferred Income Taxes - Credit	F-18		
32	412.2	Investment Tax Credits - Net	F-18		
. 33	412.3	Investment Tax Credits Restored to Nonoperating Income	F-18		
34		Total Taxes Applicable To Other Income	_	. 0	
35		INTEREST EXPENSE			
36	427	Interest Expense	F-19	133,924	136,60
37	428	Amortization of Debt Discount & Expense	F-14	724	72
38	429	Amortization of Premium on Debt	F-14		
39		Total Interest Expense		134,648	137,32
40		EXTRAORDINARY ITEMS			
41	433	Extraordinary Income	_		
42	434	Extraordinary Deductions			
43	409.3	Income Taxes, Extraordinary Items	F-18		
44		Total Extraordinary Items		0	
45			100		
46		NET INCOME		633,245	755,37
		<u> </u>			

		OPERATING STATEMENT	-WATER			
11	ACCT.					
Line Number	NO.					AMOUNTS
	(a)	(b)				(c)
1	215	Unappropriated Retained Earnings, 1/01/20 Beginning Balance				6,330,3
2				•		
3		Changes to account:				
4	439	Adjustments to Retained Earnings (requires Commission at	proval prior to	use):		
5		Credits				
6						
7		Total Credits				
8		Debits				
9						
10		Total Debits				
. 11						
12	435	Balance Transferred from Income (Page F-4, line 46)				633,2
13						
14	436	Appropriation of Retained Earnings:				
15				,	Ti Ti	
16						
17		Contractual Appropriation of Income (also defined as debt repayment if you have made principal	1			
		payments on bonds this should be reflected here)				
18		Other				
19		Total Appropriation of Income				
20		2				
21		Dividends Declared:				
22	437	Preferred Stock Dividends Declared				
23					,	
24	438	Common Stock Dividends Declared				
25			L			
26		Total Dividends Declared				
27						
28	215	Unappropriated Retained Earnings, 12/31/20 Ending Balance				6,963,6
29						
30	214	Appropriated Retained Earnings 1/01/20 Beginning Balance				
31		(state amount and purpose for each appropriation)				
32		Additions to Appropriated Retained Earnings:				
33				,		
34		Sinking Fund Reserve				
35		Funded Debt Retired thru Surplus				
36						
37						
38	214	Appropriated Retained Earnings 12/31/08 Ending Balance		i		
	ACCT.		BEGINNING			ENDING
-	NO.	TITLE	BALANCE	ADDITIONS	WITHDRAWALS	BALANCE
39						
40	214.2	Sinking Fund Reserve				
41	214.3	Funded Debt Retired thru Surplus				
42	214.4	Other				
43						
44						

UTILITY PLANTS (ACCOUNTS 101-105)

Line Number	ACCT. NO. (a)	(b)	WATER (c)	OTHER (d)	TOTAL (e)
1		PLANT ACCOUNTS			
2	101	Utility Plant In Service W-1	11,993,500		11,993,500
3	102	Utility Plant Leased to Others			0
9 4	103	Property Held for Future Use			0
5	104	Utility Plant Purchased or Sold			0
6	105	Construction Work in Progress	11,590		11,590
7					
8		Total Utility Plant	12,005,090	0	12,005,090

UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCTS. 114-115)

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the Order Number.

		WATER	OTHER	TOTAL
Number	(a)	(b)	(c)	(d)
9	Association Additional (IIIA)			
10	Acquisition Adjustment (114):			
11	Stock purchase - 2781 shares @ \$873 = \$2,400,003 All other net costs & adjustments = 54,331	0.454.204		0.454.0
12	All other net costs & adjustments = 54,331	2,454,334		2,454,3
13				
14				
15				
16	Total Plant Acquisition Adjustments	2,454,334	0	2,454,3
17				in alvania.
18	Accumulated Amortization (115):			
19				
20	Amortize over 35 years from date of liquidation of the Bar Harbor Water Co.			
21	corporate entity on 6/25/03 (avg. life of all assets) - Beg. Bal 1/1/20	1,157,045		1,157,0
22	Plus 2020 amortization	70,124		70,1
23				
24				
25	Total Accumulated Amortization	1,227,169	0	1,227,
26				
27	Net Acquisition Adjustments	1,227,165	0	1,227,1

e Number	(a)	WATER (b)	OTHER (c)	TOTAL (d)
1	BALANCE FIRST OF YEAR	3,042,831		3,042,
2	Credit during year:			
3	Accruals charged to Account 108 W-5	257,477		257.
4 .	Accruals charged other accounts (specify)			
5				
6				
7	Salvage		*	
8	Other credits (specify)			
9	Total credits	257,477	0	257
10				
11	Debits during year:			
12	Book cost of plant retired	37,770		37.
13	Cost of removal			
14	Other debits (specify)			
15				
16	Total debits	37,770	0	37.
17				
18	BALANCE END OF YEAR	3,262,538	0	3,262
		AMORTIZATION (ACCOUNT 110) WATER	OTHER	TOTAL
e Number	(a)		OTHER (c)	TOTAL (d)
e Number	(a) BALANCE FIRST OF YEAR	WATER		
e Number 19 20	(a) BALANCE FIRST OF YEAR Credits during year:	WATER		
e Number 19 20 21	(a) BALANCE FIRST OF YEAR Credits during year: Accruals charged to Account 110	WATER		
e Number 19 20	(a) BALANCE FIRST OF YEAR Credits during year:	WATER		
e Number 19 20 21	(a) BALANCE FIRST OF YEAR Credits during year: Accruals charged to Account 110	WATER		
e Number 19 20 21 22 23	(a) BALANCE FIRST OF YEAR Credits during year: Accruals charged to Account 110 Other credits (specify)	WATER		
e Number 19 20 21 22 23 24	(a) BALANCE FIRST OF YEAR Credits during year: Accruals charged to Account 110	WATER (b)	(c)	
e Number 19 20 21 22 23 24 25	(a) BALANCE FIRST OF YEAR Credits during year: Accruals charged to Account 110 Other credits (specify) Total credits	WATER (b)	(c)	
e Number 19 20 21 22 23 24 25 26	(a) BALANCE FIRST OF YEAR Credits during year: Accruals charged to Account 110 Other credits (specify)	WATER (b)	(c)	
e Number 19 20 21 22 23 24 25 26 27	(a) BALANCE FIRST OF YEAR Credits during year: Accruals charged to Account 110 Other credits (specify) Total credits Debits during year:	WATER (b)	(c)	
e Number 19 20 21 22 23 24 25 26 27 28	(a) BALANCE FIRST OF YEAR Credits during year: Accruals charged to Account 110 Other credits (specify) Total credits Debits during year: Book cost of plant retired	WATER (b)	(c)	
e Number 19 20 21 22 23 24 25 26 27 28 29	(a) BALANCE FIRST OF YEAR Credits during year: Accruals charged to Account 110 Other credits (specify) Total credits Debits during year: Book cost of plant retired	WATER (b)	(c)	
19 20 21 22 23 24 25 26 27 28 29 30	(a) BALANCE FIRST OF YEAR Credits during year: Accruals charged to Account 110 Other credits (specify) Total credits Debits during year: Book cost of plant retired Other debits (specify)	WATER (b)	(c) 0	

NONUTILITY PROPERTY (Account 121)

Report separately each item of property with a book cost of \$25,000 or more included in Acct. 121. Other items may be grouped by classes of property.

		BEGINNING YEAR			ENDING YEAR
ine Number	DESCRIPTION	BALANCE	ADDITIONS	RETIREMENTS	BALANCE
grasy a.	(a)	(b)	(c)	(d)	(e)
1	The second secon				
2	None				
3					
4					
5					
6					
7					
8				PATE THE PARKET	
9					
10					
11					Medinal Constitution
12					
13					
14					
15	Total Nonutility Property	0	0	0	
					W. SHIKWAY .

SPECIAL DEPOSITS (ACCOUNT 132)

Report hereunder all special deposits carried in Account 132.

Line Number	DESCRIPTION OF SPECIAL DEPOSITS	YEAR END BOOK COST
	(a)	(b)
16	SPECIAL DEPOSITS (Acct. 132):	
17	None	
18		
19		
20		
21		
22		
23	Total Special Deposits	0

INVESTMENTS AND SPECIAL FUNDS (Accts. 123-127)

Report hereunder all investments and special funds carried in Accounts 123 through 127.

INVESTMENT IN ASSOCIATED COMPANIES (Acct. 123)

Description of Investment					Date of
	at close of year	at close of year	Rate	Amt. Credited to Income	Maturity
(a)	(b)	(c)	(d)	(e)	(f)
	W 11/2 (2)				
None					
		0			

UTILITY INVESTMENTS (ACCOUNT 124)

10		Par Value held	Book Value	Di	vidends or Interest	Date of
Line Number	Description of Investment	at close of year	at close of year	Rate	Amt. Credited to Income	Maturity
	(a)	(b)	(c)	(d)	(e)	(f)
7						
8	None					
9						11-
10					1	Water
11			i i	7		
12 Totals			0			

OTHER INVESTMENTS (ACCOUNT 125)

		Par Value held	Book Value	Div	vidends or Interest	Date of
Line Number	Description of Investment	at close of year	at close of year	Rate	Amt. Credited to Income	Maturity
	(a)	(b)	(c)	(d)	(e)	(f)
13	•					
14	None					
15						
16						
17						
18	Totals		0			

F-9a

Denne	ACCOUNTS AND NOTES RECEIVABLE - NET (Accts 141-144) hereunder all accounts and notes receivable included in Acctounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should	ha line of the dividentile.
кероп	nereunder all accounts and notes receivable included in Acctounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should	be listed individually.
Line Number	Description	TOTAL
	(a)	(b)
1	ACCOUNTS RECEIVABLE:	
3	Customes Assemble Description (Asset 141).	
4	Customer Accounts Receivable (Acct. 141): Water Overpayments -2,801	
5	Water Overpayments -2,801 Other 1,425	
6	1,723	
. 7	Total Customer Accounts Receivable	-1,376
8		And the least of the
9	OTHER ACCOUNTS RECEIVABLE (Acct. 142):	
10		
11		
12		
13		
14		
15 16	Total Other Accounts Receivable	0
17	MOTES DECENIADI E (A cat. 144).	
18	NOTES RECEIVABLE (Acct. 144):	
19		
20		
21		
22		
23		
24	Total Notes Receivable	0
25		
26	Total Accounts and Notes Receivable	-1,376
27		
28 29	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Acct. 143):	
30	Balance first of year	6,000
31	Add: Provision for uncollectibles for current year	0,000
32	Collections of accounts previously written off	
33	Utility accounts	
34	Others	
35		
36	Total Additions	0
37	Deduct accounts written off during year:	
38	Utility Accounts	
39	Other	
40		
41 42		
43	Total accounts written off	0
44	Balance end of year	6,000
45	Samues one of Juli	0,000
46	Total Accounts and Notes Receivable - Net	-7,376

Utility Name:	Town of Bar Harbor	Year of Report:	December 31, 2020
	ACCOUNTS RECEIVABLE FROM ASSOCIATED)
	Report each account receivable from associated comp	panies separately.	
Line Number	DESCRIPTION		TOTAL
	(a)		(b)
1			
2			
3			
4	None		
5			
6			
7			
8			
9			
10	m1		
11	Total		0
	NOTES RECEIVABLE FROM ASSOCIATED COM	IPANIES (Acct 146)	
	Posset and and an include Committee		
	Report each note receivable from associated compa		
Line Number	DESCRIPTION	INTEREST RATE	TOTAL
Line reality of	(a)		
12	(a)	(b)	(d)
13			
14	None		
15	None		
16			
17			
18			
19			
20			
21			
22	Total		0
		CHIEF RELEGIONS	
	Marchael Assume proposed broken by a sub-const		
			THE REAL PROPERTY.
			MANAGE STATES
MELLER SERVICE			
BULLARIS.			ME RELEGIES
		MANUFACTURE PROPERTY.	
			The state of the s

MATERIALS AND SUPPLIES

Line Number	ITEMS (a)	WATER (b)	OTHER DEPARTMENTS (c)	TOTAL (d)
1	Materials for Operations	172,426		172,426
2				
3	Materials for Construction Purposes			0
4				
5	Appliances (Held for Sale)		MENUSIA CAMPUA	0
6				
7				
8				
9				
10				
11				
12	Totals	172,426	0	172,426

MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Acct. 174)

ine Number	DESCRIPTION OF ASSET	AMOUNT
	(a)	(B)
	Accrued Utility Revenues	
	Other:	
15		
16	None	
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42	Total	
	1 Court	

	PREPAYMENTS (.	Acct. 162)		
ine Number	(a)	WATER (b)	OTHER (c)	TOTAL (d)
1	Prepaid Insurance			
2	Prepaid Rents			
3	Prepaid Interest			
4	Prepaid Taxes			
5	Other Prepayments (Specify): State and Association dues	10,550		10,55
7				
8				
9	Total Prepayments	10,550	0	10,55

MISCELLANEOUS DEFERRED DEBITS (Acct. 186)

Line Number	Description (a)	Amt. Credited to utility property (b)	Cost of Removal	Salvage Credited (c)	Balance at end of year (d)
10	Miscellaneous Deferred Debits (Acct. 186):				
11					
12	Deferred Rate Case Expense (Acct. 186.6)				
13	Other Deferred Debits				
14	Retirement Work in Progress				
15					
16	Deferred Pension Outflows (GASB74)			VO IIIIO	45,379
17					
18	****				
19					
20					
21					
22					
23				7.0	
24					
25	Total Miscellaneous Deferred Debits				45,379

Utility Name:	Town of Bar Harbor					Year of Report:		December 31, 202
		UNAMORTI	ZED DEBT	DISCOU	NT AND EXPENSE	E (Acct. 181)		
Line Number	Name of Debt to which discount and	Original amount of discount and	Amortizati		Balance in account at beginning of year	Charges to account during	Discount extinguished	Balance in accou
	expense relate	expense	From (year)	To (year)		year	during year	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1								
2	GO SRF Bond	15,179	2002	2022	1,644		723	92
3	Duckbrook Tank							
4	2/15/2002							
5					'			
7								
8								
9	,							
10							<u> </u>	
11								
12								
13								
14								
15	Totals	15,179		3 1 1 1	1,644	0	723	92
							123	92
		UNAM	IORTIZED	PREMIU	M ON DEBT (Acct.	251)		
	Name of Debt to	Total premium to	Amortizati	on Period	Balance in account at	Credits to account	Premium	Balance in accoun
Line Number	which premium relates	close of year	From (year)	To (year)	beginning of year	during year	extinguished during year	at close of year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1								
2								
3	None							
4								
5								
7		=						
8				-				
9				•				<u> </u>
10								
11								
12								<u> </u>
13							<u> </u>	<u> </u>
14								
15	Totals	0			0	0	0	
11/1/2016		EXTRA	ORDINAR	Y PROPE	RTY LOSSES (Acc			
			Rep	ort each iten	n separately.			
Line Number			DESCR	IPTION			Т	OTAL
			(8	a)				(b)
31	Extraordinary Propery L	osses (Acct. 182):					STATE	MARING THE
32								Alcente Langue
33			no	ne				
34								
35								
36	Total Extraordinary Pro	pery Losses						

NOTES PAYABLE (Accts. 232 and 234)

OTHER SPECIAL FUNDS (Acct. 127)

		Nominal Date	Date of		INTEREST	Principle
Line Number		of Issue	Maturity	Rate	Frequency of Payment	Amount per Balance Sheet
	(a)	(b)	(c)	(d)	(e)	(f)
1	Account 232-Notes Payable					
2						
3		None				
4						
5 6						
7						
8						
9	Totals Account 232					
10	Account 234-Notes Payable to					
11	Associated Companies					
12						
13		None				
14						
15				ш		T
16						
= 17						
18						
19	Totals Account 234					

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (Acct. 233)

Report each account payable separately.

Line Number	· Description	Total
	(a)	(b)
20		
21	Short term payable due to the Town's General Fund	4,97
22		
23		
24		
25		
26		
27		
28		
29		F
30		
31	Total	4,97

Town of Bar Harbor

CAPITAL STOCK (Acct. 201 & 204)
A.-With Par Value

For the purposes of this report, capital stock and other securities are considered to be nominally issued when certificates are signed and seabed and placed with the proper officer for sale and delivery or are pledged or otherwise placed in some special fund of the respondent. All securities actually issued when sold to a bona fide purchaser for a valuable consideration, and such purchaser holds free from control by the respondent. All securities actually issued and not reacquired by or for the respondent under such circumstances as require them to be considered as held alive, and not canceled or retired, they are considered to be nominally outstanding.

	No. of shares specified in	Par	Authorize	Authorized by P.U.C.	Par value issued	Cash received as	Cash value of other property acquired or	Amount nominally
Line Class of Stock	Articles of	value			actually outstanding	consideration for	services received as	oustanding at
No.	Incorporation	per share	No. of shares	Par value	at close of year	issue	consideration for issue	close of year
(a)	(p)	(c)	(p)	(e)	0)	(g)	(h)	(9)
1								
2 Common								
3	Not Applicable							
4								
5 Total Common								0
6 Preferred								
7								
00			The state of the s					
9 Total Preferred								0
10 Receipts outstanding								
11 for installments paid								
o Total								0
				BWithout Par Value				
Line	No. of Shares specified in Articles of	No. of shares authorized by		Stock Actually Outstanding	20	Cash Value of other property aquired or services	No. of shares nominally outstanding at close of year	utstanding at close of
No. Class of Stock	Incorporation (k)	P.U.C.	Sh	Shares (m)	Cash consideration	received as consideration for issue	3	
13							7	
14 Common								
15	Not Applicable							
91								
11								
18								
19 Preferred								
20								
21								
22		And the state of t						
23								
24 Receipts outstanding								
Mer								
7.C T-4-1								

Town of Bar Harbor

LONG TERM DEBT (Acct. 221, 223 and 224)
A.-With Par Value

Submit particulars of the various unmanured honds and other evidences of long term debt which were in existence at the close of the year. For the purposes of this report, capital stocks and other securities are considered to be actually issued when solid to a hona fide purchaser for a valuable consideration, and such purchaser holds free from tentrol proper officer for sale and delivery or are pledged or otherwise placed in some special fund of the respondent. They are considered to be actually issued when solid to a hona fide purchaser for a valuable considered as held alive, and not canceled to retired, they are considered to be nominally outstanding. If reaquired by or for the respondant are considered to be nominally outstanding.

							5			
	Name and Description of	7		Down Volent A collection	Par Value actually	Cash received as	Cash value of other property aquired or		Interest	
Line No.	ne Obligation	Date of Issue	Date of Manurity	rar value Authorizeu	outstanding at close of	consideration for issue	services received as consideration for issue	Rate percent	Due Date	Interest charged to income during year
	(a)	(p)	(c)	(p)	(e)	(r)	(B)	(h)	(i)	9
-	Bonds									
2	GO SRF Bond									
۲۲,	Duckbrook Tank Loan	February-02	October-21	750,000	47,184	750,000		2.67%	Apr & Oct 1st	4,361
4										
ς.	GO Bond									
9	Main Replacements	May-10	May-30	600,000	260,233	600,000		3.0 - 4.0%	May & Nov 1st	18,297
7										
×	GO Bend									
6	BHWC Acq. Refinance							Age of the control of		
10	& Main Replacements	September-11	December-31	3,739,000	1,026,406	3,739,000		2.0 - 3.5%	June & Dec 1st	39,626
Ξ										
12	GO SRF Bond									
13	Duckbrook Pump Station									
4	& Treatment Plant	October-12	October-32	2,679,150	1,660,896	2,679,150	The state of the s	1.50%	Apr & Oct 1st	25,284
5.	-									
91	GO Bond - Rte#3									
17	Water Main Replacement	September-15	October-35	1,700,000	1,275,000	1,800,256		2.0 - 5.0%	Apr & Oct 1st	46,326
28										
19										
50										
21				*						
22	Notes		A ST. CO. AND ADDRESS OF THE ST. CO. AND ADDRESS							
23										
24										
25						discount of the second				
26	Advances from									
27	Associated Cos.									
28										
29										
30	Other Long Term Debt									
31										
32				lice -						
33	Total				4,269,719					133,924

Line Number	(a)	WATER (b)	OTHER (c)	TOTAL (d)
1	Balance First of Year			
2				
3	Accruals Charged:			
4	Utility Regulatory Assessment Fees	17,455		17,4
5	Property Taxes			
6	Payroll Taxes	26,222		26,2
7	Other Taxes & Licenses			
8	Federal Income Taxes			
9	State Income Taxes			
10	Deferred F.I.T			(1)
11	Deferred S.I.T			
12	Deferred Income Taxes - Credit			
13	ITC Deferred To Future Periods			•
14	ITC Restored To Operating Income			
15	Taxes Applicable to Other Income			
16	(Accts. 408.2, 409.2 & .3, 410.2, 411.2			
17	412.2 & .3)			
18				
19	Total Taxes Accrued	43,677	0	43,6
20				
21	Taxes Paid During Year:			
22	Utility Regulatory Assessment Fees	17,455		17,4
23	Property Taxes			
24	Payroll Taxes	26,222		26,2
25	Other Taxes & Licenses			
26	Federal Income Taxes			
27	State Income Taxes			
28	Deferred F.I.T			
29	Deferred S.I.T			
30	Deferred Income Taxes - Credit			
31	ITC Deferred To Future Periods	·		
32	ITC Restored To Operating Income			
33	Taxes Applicable to Other Income			
34	(Accts. 408.2, 409.2 & .3, 410.2,		11	
35	411.2, 412.2 & .3)			
36				
37	Total Taxes Paid	43,677	0	43,6
38				
39	Balance End of Year	== 0	0	

ACCRUED INTEREST (Acct. 237)

		Balance at	INTEREST A	crued during Year	Interest Paid During	Balance End of
Line Number		Beginning of Year	Acct. Debit	Amount	Year	Year
	(a)	(b)	(c)	(d)	(e)	(f)
1	Account No. 237.1 -		Lung Hart Storm			
2	Accrued Interest on					
3	Long Term Debt:					
4	2/15/2002 GO SRF	516		4,361	4,616	The second secon
5	5/1/2010 GO	1,973		18,297	18,104	
6	9/15/2011 GO	3,311		39,656	40,296	
7	10/1/2012 GO SRF	4,700		25,284	25,624	4,360
8	9/10/2015 GO	13,435		46,326	47,066	
9	Total Account No. 237.1	23,935		133,924	135,706	22,153
10						
11	Account No. 237.2 -					
12	Accrued Interest on					
13	Other Liabilities:					
14				YET KUSTONINI		
15						
16						
17						
18						
19	Total Account No. 237.2	0		0	0	0
20	10.m. 11000mit 110. 257.2				0	-
21	Total Account No. 237	23,935		133,924	135,706	22,153

REGULATORY COMMISSION EXPENSE--NORMALIZATION OF RATE CASE EXPENSE (Accts. 666 and 667)

	Description of Case (Docket No.)	Expense Incurred During	Amount Transferred to	Charged Off I	Ouring Year
Line Number	Description of Case (Decree 140)	Year.	Acct. No. 186.6	Acct.	Amount
	(a)	(b)	(c)	(d)	(e)
22					
23	Last rate case: (new bonding)				
24	Docket 2015-317; effective 1/1/16				
25	Amortized 1/1/16 to 12/31/17 (2 years)				
26					
27					
28					
29					
30					
31					
32	Total	0	0		None State

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Acct. 241)

Line Number	Description	Balance End of Year
	(a)	(b)
1	Advance Billing and Payments	
2	Other: 241.1 Accrued Wages Worked	19,61
3	241.2 Uncompensated Vacation Wages	17,623
4		11,02.
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
	Total Miscellaneous Current and Accrued Liabilities	27.22
	The state of the s	37,234

ADVANCES FOR CONSTRUCTION (Acct. 252)

Line Number	Name of Payor (a)	Balance Beginning	Debits			Balance End of
		of Year	Acct. Debit	Amount	Credits (e)	Year (f)
		(b)	(c)	(d)		
1						
2	None					
3						
4						
5						
6						
7						
8						
9						
10						The Contract of
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						-
23						and the same of
24 25 26						
25						
26						
27						
28						
28 29						
30						
31						
32						
33						
34						
35						
36	Total .					DE RUIS
30	IOtal	. 0		0	0	

OPERATING	RESERVES (Acct. 261-265)
-----------	------------	----------------

Line Number	Describe hereunder the several reserves carried in this account submitting balances in each reserve.	Credit Balance at Start of Year	Additions	Withdrawals	Credit Balance at close of year
	(a)	(b)	(c)	(d)	(e)
1	Acct. 261-Property Insurance Reserve				(
2 -	Acct. 262-Injuries & Damages Reserve		•		C
3	Acct. 263-Pensions & Benefits Reserve	29,394	671		30,065
4	Acct. 265-Miscellaneous Operating Reserves	87,282	27,000		114,282
5	Other				C
6					
7					
8		0.			
9					
10	Total	116,676	27,671	(144,347

CONTRIBUTIONS IN AID OF CONSTRUCTION (Acct. 271)

Line Number		YEAR END BOOK COST
	(a)	(b)
1	Balance first of year	641,262
2	Add credits during year:	
3	Contributions received from System Development, Main Extension and Customer Connection Charges (see below)	1,078
4		
5		
6	Total Credits	1,078
7	Deduct refunds during year	
8	Balance end of year	642,340
9	Less Accumulated Amortization	271,422
10		
11	Net CIAC	370,918

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM SYSTEM DEVELOPMENT CHARGES AND MAIN EXTENSION CHARGES RECEIVED DURING THE YEAR

Line Number	Description of Charge	Number of Connections	Water
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23 Tot:	al Credits from System Development, Main Extension Charges		

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (Utility Operations)

1. The reconciliation should include th same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.

2. If the utility is a member of a group which files a consoldiated federal tax return, reconcile reported net incomewith taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

e Number	(a)	Ref. (b)	Amount (c)
1	Net income for the year		
2	Reconciling items for the year:		
3	Taxable income not reported on books:		
4	Not Applicable		
5			
6			
7			
8			
9			
10	Deductions recorded on books not deducted for return:		
11			
12			
13			
14			
15			
16			
17	Income recorded on books not included in return:		12
18	moone recorded on books not metaded in retain.		
19			
20			
21			
22			
23			
24	Deduction on return not charged against healt income		
25	Deduction on return not charged against book income:	· .	
26			
27			
28			
29			
30			
	Federal control		
32	Federal tax net income		
	Community of Commu		
33	Computation of tax:	i	
		i	
}			
	8*	1	

POLITICAL ACTIVITIES, INSTITUTIONAL ADVERTISING, PROMOTIONAL ADVERTISING AND PROMOTIONAL ALLOWANCES

ALLOWANCES	<u> </u>
Report by item the account number, nature, payee and amounts for such activities, advertising, and allowances recorded in separa operating account no. 426, "Miscellaneous Nonutility Expenses." Report in an attachment a description of the methods used by account for such information and methods used to inform its employees and agents of the requirement of Chapter 83 of the Pubrules and regulations and how to report such information to the utility for inclusion in the report required by Section 2 and the account for such information to the utility for inclusion in the report required by Section 2 and the account for such information to the utility for inclusion in the report required by Section 2 and the account for such information to the utility for inclusion in the report required by Section 2 and the account for such information to the utility for inclusion in the report required by Section 2 and the account for such information and methods used by the such information to the utility for inclusion in the report required by Section 2 and the account for such information in the report required by Section 2 and the account for such information to the utility for inclusion in the report required by Section 2 and the account for such information in the report required by Section 2 and the account for such information in the report required by Section 2 and the account for such information in the report required by Section 2 and the account for such information in the report required by Section 2 and the account for such information in the report required by Section 2 and the account for such information in the report required by Section 2 and the account for such information in the report required by Section 2 and the account for such information in the report required by Section 2 and the account for such information in the report required by Section 2 and the account for such information in the report required by Section 2 and the account for such for such information in the report required by Section 2 and the	y the utility to collect and lic Utilities Commission
REMARKS:	
ltem	Amount
	BEAUTHORIUM
	SHEEL STOP

f Itility	Name:	Town	of	Rar	Harbor
D tillty	name.	LOWII	OI	Dar	marbor

Year of Report:

December 31, 2020

INSIDER TRANSACTIONS

35-A M.R.S.A. §709(3), Insider Transactions, requires that utilities submit to the commission with its annual report a report of insider transactions requiring review and approval under subsection 2. Subsection 2 states:

2. Approval and disclosure of insider transactions. An insider transaction shall be specifically reviewed and approved by the public utility's board of directors or trustees, provided that when an insider transaction is part of a series of related transactions involving the same insider, approval of each separate transaction is not required so long as the public utility's board of directors or trustees has reviewed and approved each series of related transactions and the terms and conditions under which the transactions may take place. The minutes of the meeting at which approval is given shall indicate the nature of the transaction or transactions, that the review was undertaken and approval given and the names of individual directors or trustees who voted to approve or disapprove the transaction or transactions. In the case of negative votes, a brief statement of each dissenting director's or trustee's reason for voting to disapprove the proposed insider transaction or transactions shall be included in the minutes if its inclusion is requested by the dissenting director or trustee.

Transaction Description	Annual Amount
None	

Description of Accounting for Pension and Post-Retirement Benefits:

Accounting for Pension and Post-Retirement Benefits

Both GAAP and GASB have specific requirements for the accounting for Pension and Post-Retirement Benefits. In the space below the utility should summarize how it accounts for penseions and post retirement benefits (pay as you go, accrual) and any changes in that accounting during the last calendar year. In addition, the utility should list all accounts that it used to record these costs during the calendar year.

The Town of Bar Harbor funds its pensions and post retirement benfits on a pay as you go method, as recommended by the legal

administrators. No assets have been segregated, prefunded or restricted to provide for any post employment benefits. The Town, which has coat sharing with the multiple employer OPEB plans with the Maine Public Employees Retirement System and Maine Municipal Employees Health Trust, records its proportionate share of the collective net OPEB liability on its audited Statement of Net Postion. Deferred Outflows (acct #186; F-13), the consumption of a net asset by the Town that is applicable to a future reporting period is recorded as a long term asset Deferred Inflows (acct #253) is an acquisition of net assets by the Town that is applicable to a future reporting period is recorded as a long term liability. In 2020, the approximate net is a net pension liability, shown in the long term liability section (acct #263; F-21). Both Deferred Outflows and Deferred Inflows are recorded in the audited Town's Statement of Net Position. The changes from year to year are reflected as a long term pension expense and is currently not included in the rate base for ratemaking purposes.

Accounts Charged During Year:

Amount

None-cash portion of GASB#68 pension expense is shown on F-4, Acct#426

\$ 9,487

WATER OPERATION SECTION

Co Co Co Co	(f) 3,: 140,: 1,804,: 21,: 129,:
2 302 Franchises 0 3 303 Land and Land Rights 140,953 4 304 Structures and Improvements 1,804,356 5 305 Collecting and Impounding Reservoirs 21,831 6 306 Lake, River and Other Intakes 129,361 7 307 Wells and Springs 0 8 308 Infiltration Galleries and Tunnels 0 9 309 Supply Mains 0 10 310 Power Generation Equipment 74,000 11 311 Pumping Equipment 321,768 4,639 15,655 12 320 Water Treatment Equipment 571,820 4,000 13 330 Distribution Reservoirs and Standpipes 852,873 4,000 14 331 Transmission and Distribution Mains 5,699,811 116,774 15 333 Services 1,078,751 17,730 1,300 16 334 Meters and Meter Installations 268,067 15,440 17 335 Hydrants 338,388 <	140, 1,804, 21,
304 Structures and Improvements 1,804,356	1,804, 21,
Solution Collecting and Impounding Reservoirs Collecting and Impounding Collecting and Impounding Collecting and Impounding Reservoirs Collecting and Impounding Collecting and Impounding and Impounding Collecting and Impounding and I	21,
Contenting Reservoirs Cont	
Teach Teac	129,
8 308 Infiltration Galleries and Tunnels 0 9 309 Supply Mains 0 10 310 Power Generation Equipment 74,000 11 311 Pumping Equipment 321,768 4,639 15,655 12 320 Water Treatment Equipment 571,820	
9 309 Supply Mains 0	
10 310 Power Generation Equipment 74,000 11 311 Pumping Equipment 321,768 4,639 15,655 12 320 Water Treatment Equipment 571,820	_
11 311 Pumping Equipment 321,768 4,639 15,655 12 320 Water Treatment Equipment 571,820	
12 320 Water Treatment Equipment 571,820	74,0
13 330 Distribution Reservoirs and Standpipes 852,873 4,000 14 331 Transmission and Distribution Mains 5,699,811 116,774 15 333 Services 1,078,751 17,730 1,300 16 334 Meters and Meter Installations 268,067 15,440 17 335 Hydrants 338,388 22,169 1,375 18 339 Other Plant and Miscellaneous Equipment 0	310,
14 331 Transmission and Distribution Mains 5,699,811 116,774 15 333 Services 1,078,751 17,730 1,300 16 334 Meters and Meter Installations 268,067 15,440 17 335 Hydrants 338,388 22,169 1,375 18 339 Other Plant and Miscellaneous Equipment 0	571,
15 333 Services 1,078,751 17,730 1,300 1 16 334 Meters and Meter Installations 268,067 15,440 17 335 Hydrants 338,388 22,169 1,375 18 339 Other Plant and Miscellaneous Equipment 0	848,
16 334 Meters and Meter Installations 268,067 15,440 17 335 Hydrants 338,388 22,169 1,375 18 339 Other Plant and Miscellaneous Equipment 0	5,816,
17 335 Hydrants 338,388 22,169 1,375 18 339 Other Plant and Miscellaneous Equipment 0	1,095,
18 339 Other Plant and Miscellaneous Equipment 0	252,0
Other Frank and Wiscentaneous Equipment	359,
19 340 Office Furniture and Faurinment 20 407	
57,471	39,
20 341 Transportation 253,328 39,493	292,
21 342 Stores Equipment 0	
22 343 Tools, Shop and Garage Equipment 53,607 10,980	64,:
23 344 Laboratory Equipment 0	
24 345 Power Operated Equipment 0	
25 346 Communication Equipment 96,927	96,9
26 347 Miscellaneous Equipment 70,554	70,:
27 348 Other Tangible Plant 0	
28 29 Total Water Plant 11,819,485 211,785 37,770	11,993,

(a) (b) (c) (d) 1 601 Salaries and Wages - Employees 305,648 286,845 2 603 Salaries and Wages - Officers, Directors and Majority Stockholders 4 604 Employee Pensions and Benefits 136,879 116,527 5 610 Purchased Water 29364 37,112 6 615 Purchased Power 29364 37,112 7 616 Fuel for Power Purchased 6292 5,346 8 618 Chemicals 63765 55,132 9 620 Materials and Supplies 172426 185,587 10 631 Contractual Services - Engineering 3827 4,771 11 632 Contractual Services - Accounting 2600 2,500 12 633 Contractual Services - Management Fees 82479 81,693 14 635 Contractual Services - Other 116996 113,056 15 641 Rental of Building/Real Property 79023 79,000	
2 603 Salaries and Wages - Officers, Directors and Majority Stockholders 4 604 Employee Pensions and Benefits 136,879 116,527 5 610 Purchased Water 29364 37,112 6 615 Purchased Power 29364 37,112 7 616 Fuel for Power Purchased 6292 5,346 8 618 Chemicals 63765 55,132 9 620 Materials and Supplies 172426 185,587 10 631 Contractual Services - Engineering 3827 4,771 11 632 Contractual Services - Accounting 2600 2,500 12 633 Contractual Services - Legal 82479 81,693 14 635 Contractual Services - Other 116996 113,056 15 641 Rental of Building/Real Property 79023 79,000 16 642 Rental of Equipment 17 650 Transportation Expenses 18581 31,300	
116,527 116,	
5 610 Purchased Water 29364 37,112 6 615 Purchased Power 29364 37,112 7 616 Fuel for Power Purchased 6292 5,346 8 618 Chemicals 63765 55,132 9 620 Materials and Supplies 172426 185,587 10 631 Contractual Services - Engineering 3827 4,771 11 632 Contractual Services - Accounting 2600 2,500 12 633 Contractual Services - Legal 82479 81,693 13 634 Contractual Services - Other 116996 113,056 15 641 Rental of Building/Real Property 79023 79,000 16 642 Rental of Equipment 18581 31,300	
5 610 Purchased Water 29364 37,112 6 615 Purchased Power 29364 37,112 7 616 Fuel for Power Purchased 6292 5,346 8 618 Chemicals 63765 55,132 9 620 Materials and Supplies 172426 185,587 10 631 Contractual Services - Engineering 3827 4,771 11 632 Contractual Services - Accounting 2600 2,500 12 633 Contractual Services - Legal 82479 81,693 13 634 Contractual Services - Other 116996 113,056 15 641 Rental of Building/Real Property 79023 79,000 16 642 Rental of Equipment 18581 31,300	
7 616 Fuel for Power Purchased 6292 5,346 8 618 Chemicals 63765 55,132 9 620 Materials and Supplies 172426 185,587 10 631 Contractual Services - Engineering 3827 4,771 11 632 Contractual Services - Accounting 2600 2,500 12 633 Contractual Services - Legal 82479 81,693 13 634 Contractual Services - Other 116996 113,056 15 641 Rental of Building/Real Property 79023 79,000 16 642 Rental of Equipment 17 650 Transportation Expenses 18581 31,300	
7 616 Fuel for Power Purchased 6292 5,346 8 618 Chemicals 63765 55,132 9 620 Materials and Supplies 172426 185,587 10 631 Contractual Services - Engineering 3827 4,771 11 632 Contractual Services - Accounting 2600 2,500 12 633 Contractual Services - Legal 82479 81,693 14 635 Contractual Services - Other 116996 113,056 15 641 Rental of Building/Real Property 79023 79,000 16 642 Rental of Equipment 18581 31,300 17 650 Transportation Expenses 18581 31,300	
9 620 Materials and Supplies 172426 185,587 10 631 Contractual Services - Engineering 3827 4,771 11 632 Contractual Services - Accounting 2600 2,500 12 633 Contractual Services - Legal 82479 81,693 14 635 Contractual Services - Other 1696 113,056 15 641 Rental of Building/Real Property 79023 79,000 16 642 Rental of Equipment Transportation Expenses 18581 31,300	
9 620 Materials and Supplies 172426 185,587 10 631 Contractual Services - Engineering 3827 4,771 11 632 Contractual Services - Accounting 2600 2,500 12 633 Contractual Services - Legal 82479 81,693 14 635 Contractual Services - Other 116996 113,056 15 641 Rental of Building/Real Property 79023 79,000 16 642 Rental of Equipment 18581 31,300 17 650 Transportation Expenses 18581 31,300	
10 631 Contractual Services - Engineering 3827 4,771 11 632 Contractual Services - Accounting 2600 2,500 12 633 Contractual Services - Legal 82479 81,693 14 635 Contractual Services - Other 116996 113,056 15 641 Rental of Building/Real Property 79023 79,000 16 642 Rental of Equipment 17 650 Transportation Expenses 18581 31,300	
12 633 Contractual Services - Legal 13 634 Contractual Services - Management Fees 82479 81,693 14 635 Contractual Services - Other 116996 113,056 15 641 Rental of Building/Real Property 79023 79,000 16 642 Rental of Equipment 18581 31,300 17 650 Transportation Expenses 18581 31,300	
12 633 Contractual Services - Legal 13 634 Contractual Services - Management Fees 82479 81,693 14 635 Contractual Services - Other 116996 113,056 15 641 Rental of Building/Real Property 79023 79,000 16 642 Rental of Equipment 18581 31,300 17 650 Transportation Expenses 18581 31,300	
13 634 Contractual Services - Management Fees 82479 81,693 14 635 Contractual Services - Other 116996 113,056 15 641 Rental of Building/Real Property 79023 79,000 16 642 Rental of Equipment 17 650 Transportation Expenses 18581 31,300	
14 635 Contractual Services - Other 116996 113,056 15 641 Rental of Building/Real Property 79023 79,000 16 642 Rental of Equipment 18581 31,300 17 650 Transportation Expenses 18581 31,300	
15 641 Rental of Building/Real Property 79023 79,000 16 642 Rental of Equipment 17 650 Transportation Expenses 18581 31,300	
16 642 Rental of Equipment 17 650 Transportation Expenses 18581 31,300	
17 650 Transportation Expenses 18581 31,300	
19 657 Insurance - General Liability 5049 5,397	
20 658 Insurance - Workman's Compensation 5739 5,474	
21 659 Insurance - Other 5978 6,006	
22 660 Advertising Expense 1153 1,251	
23 666 Regulatory Commission Expenses -	HIT HALLES
Normalization of Rate Case Expense	
25 Regulatory Commission Expenses - Other	The second second
26 670 Bad Debt Expense 139 0	HIVE THE
27 675 Miscellaneous Expenses 11364 9,869	
28	
29 Total Water Utility Expenses 1,052,531 1,031,926	

December 31, 2020

Year of Report:

WATER OPERATING REVENUES (Acct. 400)

- . Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
 - 2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
- 3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts except that where separate meter readings are added for billing purposes one customer shall be counted for each group of meters so added. If the customer count in the residential service classification includes customers counted more than once because of special services, such as air conditioning, etc. indicate in a footnote the number of such duplicate customers included in the classification.
 - 4. Unmetered sales should be included below.

					£	1	
			Operating Revenues	Kevenues	Thousand Gallons Sold*	allons Sold*	
Line No.	ACCT NO.	. Account Name	Amount for Year	Increase or decrease from preceding year	Amount for year	Increase or decrease from preceding year	Number of Customers for Year
	(a)	(b)	(2)	(p)	(e)	(J)	(g)
_		OPERATING REVENUES					
2		SALLES OF WATER					
6	460	Unmetered Sales to Gen. Customers					
4							
5							
9							
7							
œ	460	Total	0	0	0	0	0
6	194	Metered Sales to Gen, Customers					
0 10	461.1	Residential	601,167	29,164	61,274	5,641	1,287
=	461,2	Commercial	\$27,107	-86,156	97,312	-17,275	437
12	461.3	Industrial-Jackson Lab	174,290	-34,807	66,962	-6,628	42
13	461.4	Public Authorities	82,126	4,624	\$16'61	2,094	05
7		Total	1,384,690	-87,175	245,463	-16,168	1,816
15	462.1	Public Fire-Protection Service	585,604	0			
16	462.2	Private Fire-Protection Service	137,297	3,089			
17	464	Other Sales to Public Authorities					
28	466	Sales for Resale					
19	467	Interdepartmental Sales					
20		Total Sales of Water	2,107,591	-84,086	245,463	-16,168	918'1
21		OTHER OPERATING REVENUES					
22	470	Forfeited Discounts					
23	471	Miscellaneous Service Revenues	10,126	-3,537			
24	472	Rents from Water Property					
25	473	Interdepartmental Rents					
26	474	Other Water Revenues					
27		Total Other Operating Revenues	10,126	-3,537	0	0	0
28		Total Operating Revenues	2,117,7117	-87,623	245,463	-16,168	1,816
*Where	water meters	Where water meters record cubic feet, multiply cubic feet by 7.48 to obtain number of gallons.	7.48 to obtain number of gallons.				

WATER OPERATING REVENUES SUBJECT TO PUC/OPA ASSESSMENT

Using the information reported on page W-3, calculate the revenues subject to Commission Assessment per 35-A M.R.S.A. §116. This section defines revenues as follows: "For the purpose of this section, 'intrastate gross operating revenues' mean intrastate revenues derived from filed rates, except revenues derived from sales for resale." Therefore, Sales for Resale should be excluded when calculating the revenues subject to assessment.

Line	Description	Annual Revenues	Amount Subject to Assessment
1	Total Water Revenues (from W-3 line 28, Column c)	\$2,117,717	
2	Total Sales for Resale - Account 444 (from W-3 line 18, Column c)	\$0	
3	Net Subject to Assessment (Line 1 minus Line 2)		\$2,117,717

1	NO.	ACCOUNT NAME	Total Investment	Depreciation Base	Depreciation Rate	Depreciation
	(a)	(b)	(c)	(d)	(e)	(f)
	304	Structures and Improvements	1,804,356	1,797,424	20-40 yrs	41,7
2	305	Collecting and Impounding Reservoirs	21,831	21,311	75 yrs	41,7
3	306	Lake, River and Other Intakes	129,361	125,634	67 yrs	1,8
4	307	Wells and Springs	127,501	125,054	07 yis	1,0
5	308	Infiltration Galleries and Tunnels				
6	309	Supply Mains				
7	310	Power Generation Equipment	74,000	74,000	20 yrs	3,0
8	311	Pumping Equipment	306,113	299,171	20-25 yrs	14,7
9	320	Water Treatment Equipment	572,459	538,894	12-20 yrs	30,4
10	330	Distribution Reservoirs and Standpipes	852,873	658,493		
-11	331	Transmission and Distribution Mains	5,737,248	5,737,248	50 yrs	13,4
12	333	Services	1,094,103		40-76 yrs	79,4
13	334	Meters and Meter Installations	260,257	1,023,412 219,039	33-44 yrs	25,3
14	335	Hydrants			direct expense	8,2
15	339	Other Plant and Miscellaneous Equipment	345,340	337,283	50 yrs	6,5
16	340	Office Furniture and Equipment	39,497	27.011	6.00	4.0
17	341	Transportation Equipment		37,811	6-20 yrs	4,3
18	341	Stores Equipment	292,821	136,775	5-12 yrs	17,7
19	342	Tools, Shop and Garage Equipment	53.607	21.111	10.10	
20	344	Laboratory Equipment	53,607	21,111	10-12 yrs	1,5
21	345	Power Operated Equipment				
22	346		06.027	£2.522	10.00	
23	347	Communication Equipment	96,927	53,733	10-20 yrs	4,6
24	348	Miscellaneous Equipment Other Tangible Plant	70,554	44,658	10-20 yrs	4,0
25	540	Total Depreciable Water	1			
26		Plant In Service	11,751,347	11,125,997	43.5 yrs	257,4

NO. ACCOUNT NAME OF YEAR TO RESERVE (Columns d+e)		AGCT.		RESERVE BALANCE	DEPRECIATION	OTHER	TOTAL CREDITS
NO. ACCOUNT NAME OF YEAR TO RESERVE Columns 4 e e	ne Number			In the Table Supplied to the Control of the Control	ACCRUALS BOOKED	CREDITS	TO RESERVE*
1 304 Structures and Improvements 289.577 41,756 41			ACCOUNT NAME	OF YEAR	TO RESERVE	TO RESERVE*	(Columns d + e)
2 305 Collecting and Impounding Reservoirs 20,624 148			(b)	(c)	(d)	(e)	(f)
Collecting and Impounding Reservoirs 20.624 148	1		Structures and Improvements	289,577	41,756		41,7
1	2	305	Collecting and Impounding Reservoirs				
Society Section Sect	3		contenting and impounding Reservoirs	20,624	148		
Infiltration Galleries and Tunnels	4	306	Lake, River and Other Intakes	44,392	1,886		1,8
Infiliration Calleries and Tunnels	5	307	Wells and Springs				
Sample Supply Mains Supply Mai	6	308	Infiltration Galleries and Tunnels				
9 310 Power Generation Equipment 12,800 3,040 3 10 311 Pumping Equipment 114,977 14,749 14 11 320 Water Treatment Equipment 211,670 30,462 330 12 330 Distribution Reservoirs and Standpipes 419,506 13,446 331 13 Transmission and Distribution Mains 1,033,974 79,464 333 Services 301,905 25,399 25 17 334 Meters and Meter Installations 170,826 8,248 348 349 340 Office Furniture and Equipment 16,575 4,394 44 23 341 Transportation Equipment 180,941 17,794 17,794 342 342 Stores Equipment 36,128 1,542 1 1 26 344 Laboratory Equipment 26 345 345 346 Communication Equipment Power Operated Equipment 27 345 28 346 Communication Equipment 36,342 4,604 4 29 347 Miscellaneous Equipment 483,309 4,000 44 30 348 Other Tangible Plant 36,042,831 257,477 0 257 acceptive nature of transaction	7		Annuacion Canorios and Talinois				
10 311	8	309	Supply Mains				
11 320 Water Treatment Equipment 211,670 30,462 30 30,462 31 31 31 31 31 31 31 3	9	310	Power Generation Equipment	12,800	3,040		3,0
12 330	10	311	Pumping Equipment	114,977	14,749		14,7
Distribution Reservoirs and Standpipes	11	320	Water Treatment Equipment	211,670	30,462		30,4
13	12	330	Dietribution Deservoire and Standaines				13,4
Transmission and Distribution Mains 1,033,974 79,464 16 333 Services 301,905 25,399 25 17 334 Meters and Meter Installations 170,826 8,248 19 335 Hydrants 72,285 6,545 6 0ther Plant and Miscellaneous Equipment 21 22 340 Office Furniture and Equipment 16,575 4,394 432 Stores Equipment 25 343 Tools, Shop and Garage Equipment 26 344 Laboratory Equipment 27 345 Power Operated Equipment 36,342 4,604 4 4 30 348 Other Tangible Plant Total 3,042,831 3,042,831 257,477 0 257 257 26ceify nature of transaction	13		Distribution Reservoirs and Standpipes	419,506	13,446		
15	14	331	T				79,4
16 333 Services 301,905 25,399 25 17 334 Meters and Meter Installations 170,826 8,248	15		Transmission and Distribution Mains	1,033,974	79,464		
17	16	333	Services	THE RESERVE OF THE PERSON OF T	25,399		25,3
18	17	334					8,2
19 335	18		Meters and Meter Installations	170,826	8,248		
20 339 Other Plant and Miscellaneous Equipment 16,575 4,394 4 4 4 4 4 4 4 4 4	19	335	Hydrants				6,
21 22 340 Office Furniture and Equipment 16,575 4,394 4 4 4 4 4 4 4 4 4	20	339					
23 341 Transportation Equipment 180,941 17,794	21		Other Plant and Miscellaneous Equipment				
23 341 Transportation Equipment 180,941 17,794 177 24 342 Stores Equipment 36,128 1,542 1 25 343 Tools, Shop and Garage Equipment 36,128 1,542 1 26 344 Laboratory Equipment 27 345 Power Operated Equipment 68,342 4,604 4 29 347 Miscellaneous Equipment 48,309 4,000 4 30 348 Other Tangible Plant 3,042,831 257,477 0 257 33 30 348 Other Tangible Plant 3,042,831 257,477 0 257	22	340	Office Furniture and Equipment	16,575	4.394		4,3
24 342 Stores Equipment	23						17,7
25 343 Tools, Shop and Garage Equipment 36,128 1,542 1 1 1 26 344 Laboratory Equipment	24						
26 344 Laboratory Equipment	11000000			36 128	1 542		1,:
27 345 Power Operated Equipment 68,342 4,604 4 28 346 Communication Equipment 68,342 4,604 4 29 347 Miscellaneous Equipment 48,309 4,000 4 30 348 Other Tangible Plant	1000			30,120	1,5 12		L ye
28 346 Communication Equipment 68,342 4,604 4 29 347 Miscellaneous Equipment 48,309 4,000 4 30 348 Other Tangible Plant 31 31 32 Total 3,042,831 257,477 0 257 33 Total 3,042,831 257,477 0 257							
29 347 Miscellaneous Equipment 48,309 4,000 4 30 348 Other Tangible Plant 5 31				68 342	4 604		4,0
30 348 Other Tangible Plant							4,0
31				40,509	4,000		4,0
32 Total 3,042,831 257,477 0 257 33 2 cecify nature of transaction	0,9,, 11	5.10	Other Tangible Plant			N THE WELLINGS	
33 Signature of transaction	JEY N		Total	2.042.021	057 177		0.50
pecify nature of transaction	A SECOND		10161	3,042,831	257,477	O Company	257,4
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E () to delive reversal citaties.					THE RESERVE THE PARTY OF THE PA		
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242,1
432,9
1,113,4
3
326,0
163,6
77.4
77,4
20,9
198,7
170,7
37,6
72,9
48,3
3,262,5

EMPLOYEES AND COMPENSATION

Line Number	NATURE OF OCCUPATION	Number of Employees Dec 31	Total Compensation for year	Water Dept.	Other Depts.
	(a)	(b)	(c)	(d)	(e)
Î	Superintendents	1	. 94,076	47,038	47,03
2	Source of Supply Employees				
3	Purification System Employees				
4	Pumping System Employees				
5	Transmission Employees				
6	Distribution Employees	4	209,883	209,883	
7	Other Outside Employees				
8					
9	- 5				
10	Store House Employees				
11					
12	Shop Employees				
13					
14					
15	Customers Accounting Dept.				
16	Meter Readers				
17	Collectors				
18	Other Employees- Office Mgr	1	48,727	48,727	
19					
20	General Office Employees				
21	Accounting Dept				
22	Treasury Dept				
23	Legal Dept				
24	Engineering Dept				
25	Purchasing Dept		Į.		
26	Other General Office Employees				
27					
28					
29	General Officers				
30					
31	Total Officers and Employees	6	352,686	305,648	47,03

where compensation	n is apportioned by	companies operating to	wo or more utilities or	departments, d	describe the basis of	apportionment.	Indicate what departme	nts are
covered by returns in	n column (e).							

	**Superintendent salary is shared 50% with the Wastewater Division, as he also serves in the same superintendent capacity								
							(I		
							-		
		-				1.5			
				-					
	9!								
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					-		-		
)	-								
	-								
	1/8					27			
_									

		TION OF CUSTOMERS								
	CLASSIFICATION	1	NUMBER OF CUSTOMERS							
Line No.	CLASSITION	Metered	Unmetered	Total						
	(a)	(b)	(c)	(d)						
1	Residential	1,249	3	1,25						
2	Commercial	415	84	49						
3	Industrial	40	2	4						
4	Governmental	51	8	5						
5	Affiliated Distributors									
6	Other Distributors									
7	Grand Total	1,755	97	1,85						

SOURCE OF SURFACE WATER SUPPLY

	Name and Location	Area of Watershed	C. C	rage Capacity in Thousand Est. Daily Yield in Dry Draft Duri	Draft During Year			
Line No.	of Reservoir	Sq. MI	Storage Capac Ga	ity in Thousand llons	Year in Thousand Gal.	Av. Daily in Thousand Gal.	Max. Daily in Thousand Gal.	Total Annual Withdrawal in Thousand Gallons
	(a)	(b)	Above Intake (c1)	Usable Storage* (c2)	(d)	(e)	(f)	(g)
1 2	Eagle Lake, Bar Harbor	3.6	2,841,220	2,130,930	950 000			
3	tagic take, bat maroor				250,000	847	2,293	346.773
4		436 Acres	22 ft	17 ft				
5								
6								
7								
8				DATE BY B				
9								
10								
- 11								
12								
13								
14		No. of Section						
15								
16								
17								
18								
19								
'Total			2,841,220	2,130,930	250,000		200	346773

	540775
Useable storage is the volume of water that can be utilized without experiencing unacceptable hydraulic or operational issues	
	The second secon

None

ine Number	Description of Source	Bedrock or Overburden?	Depth (feet)*	Diameter (inches)	Yield in Thousand Gallons per day	Pumping Method**	Total Annual Withdrawal Thousand Gallons
	(a)		(b)	(c)	(d)	(e)	(f)
1	Springs					None	
2							
3							
4							
5							
	Shallow Wells (100 feet or less)					None	
7							
8							
9							
10							
11							
12	Deep Wells (over 100 feet, specify if artesian)					None	
13							
14							
15							
16			1905				
17							

*For infiltration galleries, state length in feet instead of depth, under column (b)

Infiltration Galleries/collecting walls/other (specify)

** Direct suction, air-lift or deepwell pump

18

DISTRIBUTION RESERVOIRS, STANDPIPES AND TANKS

1. Show the requested information concerning structures employed for storage of water in connection with the distribution system.

2. In column (f) indicate whether zone is high pressure, low pressure or other characteristics.

Line Number	Name or Location (city, village or town) (a)	Classification (earth, steel, cond (b)	Open or Covered (c)	Capacity in thousand gallons (d)	Maximum Number of Day's Supply (e)	Service Zone Supplied (f)
1	Duckbrook - 1936	Riveted Steel	Covered	528	1	100% Coverage
2	Jackson Lab - 1968	Riveted Steel	Covered	500	1	100% Coverage
3	Duckbrook - 2001	Concrete	Covered	500	0.5	100% Coverage
4						
5						
6			A TOTAL			
7						
8						
9					TERRET STATE	
10					Meterica in a	
11						
12						
13						
14						
15						
16						
17						

WATER TREATMENT FOR EACH SUPPLY, CHECK AND/OR SPECIFY THE TYPE OF TREATMENT USED Flocculation/Coagulation Iron/Manganese Remova Sedimantation Chlorination Fluoridation Filtration Line Number Name of Source Other Treatment (specify) 1 1964 Lime, CO2 2013 2 Eagle Lake(surface supply) Waiver Х Х Х 3 (pH corrosion Ultraviolet 4 control) (Stage 2 Disinfection 5 by products rule) 6 7 8 9 10 11 12 FEET OF TRANSMISSION AND DISTRIBUTION MAINS Explain any important items included in column (f) Kind of Pipe (Galvanized, Cast Iron, In Use Retirements Adjustments Dr. Added During Year In Use First of Year during Yr Line Number (or Cr.) during Yr Ductile, etc) in inches End of Year (a) (b) (d) (e) (f) (g) 1 Transmission · 24 1,280 1,280 2 20 9,770 9,770 3 16 8,230 8,230 4 2,660 14 2,660 5 12 5,819 5,819 6 7 8 9 Total Transmission 27,759 0 0 27,759 27,759 10 Distribution 1.5 932 932 11 22,113 001 22,153 12 14,488 14,488 13 9,953 280 10,233 14 41,477 120 41,597 15 39,435 39,435 16 10 15,337 15,337 17 12 8,714 8,714 18 16 1,842 1,842 19 20 21 22 23 Total Distribution 154,291 540 100 154,731 154,731

FIRE HYDRANTS

- 1. Show the requested information concerning fire hydrants used in furnishing water for public and private fire protection
- 2. If respondent gives fire protection without direct charge, the hydrants used for such purpose should be so designated by appropriate footnotes.

		Size of Hydrant	Diameter of			Number of Hy	drants in Service		
Line Number		(valve opening)	Plugs to Main	At Beginni	ng of Year	Added	Retired	At End	of Year
Eme i vamoer	Location	inches	inches	Company Owned	Not Co. Owned	during year	during year	Company Owned	Not Co. Owned
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Public Hydrants	6	6	106				106	
2	Private Hydrants	6	6		25	3			28
	Sprinklers								
5		1			2				2
6		1.5			13				13
7		2		1	18	1		1	19
8		3		I	4			1	4
9		4		1	25	3		1	28
10		6		4	62			4	62
11		8			2				2
12	Total Sprinklers			7	126	4		7	130
	Total Sprinklers			7	126	4		7	

SERVICE PIPES

- 1. Show the requested information concerning the service pipes used in the delivery of water from the distribution mains.
- 2. State in a footnote upon what basis, if any, consumers are charged for the installation of services.
- 3. If the respondent owns the services from the main to the curb or property line, classify such services as "owned by respondent."

ne Number	Diameter, in.	Number at Beginning of Year	Added During Year	Retired During Year	ì	Number at End of \	ear
					Total	Active	Inactive
manufacture.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Owned by Respondent						
2	3/4"	1174	8	3	1179	1169	10
3	1"	498	1		499	493	6
4	1.5*	62			62	61	1
5	2"	105	1		106	103	3
6	3"	3			3	3	0
7	4"	39			39	38	1
8	6"	10			10	9	1
9							
10					On Bulker		
11						METER LEGI	
12						SHIRE	
13							
14	Total	1891	10	3	1898	1876	22
15	Owned by Consumers						
16			NEW MICHAEL				STATE OF THE PARTY
17							
18							
19							
20	Total						

CONSUMER'S METERS

			Number of M	eters in Service		Number in	Number Purchased During	Number
Line Number	Size, in.	Beginning Year	Installed During Year	Removed During Year	End of Year	Year	Year	Condemned or Sold during Yea
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Owned by Respondent							
2	5/8"	1293	165	161	1297	63	156	147
3	3/4"	278	42	34	286	50	56	35
4	1"	136	22	22	136	11	14	20
5	1.5"	47	8	8	47	2	6	6
6	2"	54	13	13	54	2	2	4
7	3"	18	2	2	18			
8	4"	5			5			
9	6"	2			2			
10								
11								
12								
13								
14								
15								
16								
17	Total	1833	252	240	1845	128	234	212
18	Owned by Consumers							
19								
20								
21								
22								
23								Kerini
24								
25								
26								
• 27	Total							

WATER PRODUCTION AND CONSUMPTION

1. Show quantities of water produced and purchased and the quantities delivered to consumers and lost or unaccounted for during the year. Where estimates are used, the basis thereof should be set forth in a footnote.

	Month		Ground	water	Suefe	ce Water
ne Number	l woman	Purchased				
	(a)	(b)	By Pumping	By Gravity	By Pumping	By Gravity
1	(a)	(D)	(c)	(d)	(e)	(f)
2	January	<u> </u>				25,015
	February		<u> </u>			18,189
3	March					21,141
4	April		ļ			20,825
5	May					23,719
6	June	·				37,131
7	July					44,553
8	August	<u>. </u>				50,638
9	September					40,417
10	October					30,940
11	November					17,569
12	December					16,638
13	Totals	0	0	0		0 346
14						THOUSAND GALLO
15	Total PRODUCTION WATE	R				346,775
16				-		
17	Total REVENUE WATER (P.	age W-3, line 20, col. e)				245,463
18						2101100
19	Balance as NON-REVENUE	WATER	Percent:	29.22%		101312
20						.0.3.3
21	Description and estimated co	onsumption of Non-Revenu	e Water			
22	Utility Usage-at source/treatm					6000
23	Utility Usage-flushing hydrant		mber flushed:	250		7500
24	Utility Usage-bleeders		Number in use:	5		13000
25	Utility Usage-meter bench		umber meters tested:	0		13000
26	Utility Usage-other purposes (uniber meters testeu.	U	100	
27		specify):			- 1	
28	Summer water main flushing					7000
29						
30	F: P:		C1 1			
31	Fire Protection		of hydrant-using fires:	20		50
32	Main Breaks		r of breaks:			
	Service Line losses before me		cases:			
33	Other Non-Revenue uses/losse	es (specify):				
34						
35						
36	Total Accounted for Non-Rev		h Lines 35)			33550
37	Unaccounted for Non-Revenu	e Water				67762
38	Unaccounted for Non-Revenue	e Water (Percent)				20%
39					····	
40						Service Park
41	System DEMAND Data	Quantity (mgd)	Date			
42	Average Daily Demand:	0.947				
43	Maximum Day Demand:	2.293	7/31/2020			
44	Peak Hour Demand:	2.155	10/8/2020			
Remarks			3			
	NOTE: Non revenue water	is water that was pjroduced	and used but didn not produce	water revenues:unaccounted	for non revenue water is a	subset of this.
		Prior	years line 37 Unaccounted for	water (000) gallons		
			CY 2019 - 54.848 or I			
			CY 2018 - 41.179 or 1			
	 -		CY 2017 - 44.887 or 1			

SYSTEM INFRATRUCTURE ASSESSMENT SECTION

INFRASTRUCTURE SURCHARGE REVENUE SUMMARY

1. This page must be filled out by any water utility that are charging an Infrastructure Surcharge

Rate Class	Amount Collected from Surcharge	Expected Surcharge Collection	\$ Difference	% Difference (if difference exceeds 20%, provide explanation below
(a)	(b)	(c)	(d)	(e)
			= 5	0 #DIV/0!
			(0 #DIV/0!
Residential				0 #DIV/0!
Commercial				#DIV/0!
Industrial			155	0 #DIV/0!
Public Authorities	<u> </u>		(0 #DIV/0!
Other			(0 #DIV/0!
Total	0	0		0 #DIV/0!
		Explanation of Differences Greater than 2	0%	
	Not Applicable			
			···	
·				
	8			
				<u> </u>
ļ	-			
				-
		72		
	Public Fire Protection Private Fire Protection Residential Commercial Industrial Public Authorities Other	Public Fire Protection Private Fire Protection Residential Commercial Industrial Public Authorities Other Total	Surcharge (a) (b) (c) Public Fire Protection Private Fire Protection Residential Commercial Industrial Public Authorities Other Total 0 Expected Surcharge Collection Expected Surcharge Collection Expected Surcharge Collection (c) Expected Surcharge Collection (d) Expected Surcharge Collection (e) Figure 1 Figure 2 Figure 2 Expected Surcharge Collection (e) Figure 2 Figure 3 Expected Surcharge Collection (d) Explanation of Differences Greater than 2	Rate Class Surcharge Expected Surcharge Collection Surcharge (a) (b) (c) (d) Public Fire Protection Private Fire Protection Residential Commercial Industrial Public Authorities Other Total O Explanation of Differences Greater than 20%

Capital Reserve Account Summary

1. This page must be filled out by any water utility that have placed rates into effect that include funding for a Capital Reserve

Line No.	Beginning Balance	Additions to Account	Deduction from Account	Ending Balance
	(a)	(b)	(c)	(g)
1				
2		Not Applicable		
3				
4				
5				

	Detail of Deductions from Account Prjoject Description (should match description in SIA filed with the Commission	
-	1 1990 Description (should match description in STA fried with the Commission	Amount Spent from Reserve Accour
2		
3		
.		
5		
' <u> </u>		
	•	
0		
1		
2		
3		
4		
5		
5		
7		
8		
<u> </u>		
) Total	Must equal total deductions from above)	

This p	nage must be filled out b	y any water utility that have p	olaced rates into	SYSTEM INFRASTRUCTURE ASSESSEMENT REPORT - UPDATE effect that include either a Capital Reserve Account or Inrastrucutre Surchar	UCTURE ASSESSEI r a Capital Reserve Ao	MENT REPORT - U	SYSTEM INFRASTRUCTURE ASSESSEMENT REPORT - UPDATE 1. This page must be filled out by any water utility that have placed rates into effect that include either a Capital Reserve Account or Inrastrucutre Surcharge pursuant to Chapter 675.	sr 675.	
d suu l	vage must be miled out o	y any water utility inat nave p	olaced rates into	errect that include either	r a Capital Reserve Act	count or Inrastrucutre	Surcharge pursuant to Chapte	sr 6/5.	
Line	Project Name	Total Cost from Previous Year	% Complete	Actual Cost	Cost Index (most recent update)	Percent Increase/Decrease	Revised Cost to Complete	Revised Total Cost	Number of Customers for Vear
ė .	(a)	(q)	(e)	(p)	(e)	(j)	(g)	(h)	(ä)
_									Ò
2		Not applicable							
ω.									
4									
5									
9									
7									
80									
6									
10									
=									
12				•					
13									
7									
15									
91									
17		-							
18									
61									
20									
21									
22									
23									
24		4							
25									
56									
27									
28									